

March 15, 2012

VIA ELECTRONIC FILING

Ms. Jocelyn Boyd Chief Clerk and Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, SC 29210

Dear Ms. Boyd:

Re:

Filing of Quarterly Monitoring Report by Piedmont Natural Gas Company, Inc.

Pursuant to S.C. Code §58-5-430

Docket No. 2011-7-G

Pursuant to Section 58-5-430 of the South Carolina Natural Gas Rate Stabilization Act, enclosed is the quarterly monitoring report for the twelve-month period ending December 31, 2011, for Piedmont Natural Gas Company, Inc.

If you have any questions about this filing, you may reach me at 704-731-4560 or Robert Thornton at 704-731-4148.

Sincerely,

s/ Jenny Furr Jenny Furr Manager, Regulatory Reporting

Enclosures

C: ORS – Carey Stites (via UPS overnight)
 Scott Elliott
 James H. Jeffries IV

CERTIFICATION

I, Thomas E. Skains and Karl W. Newlin, state and attest, under penalty of perjury, that the attached Quarterly Monitoring Report is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

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Thomas E Olivian		

Thomas E. Skains President and CEO

3/12/12

Date Signed

Karl W. Newlin

Senior Vice President and CFO

Date Signed

Subscribed and Sworn to before me this

12th day of March

2017

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My Commission Expires 6 16 2015



Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2011 South Carolina Page 1 of 2

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On anoting Develope	Per Filing			<u>Adjustments</u>	<u>Adjustments</u>		
Operating Revenues	•	4.40.000.004	Φ.	(40 500 505)		# 400 004 050	
Sale of Gas	\$	142,200,891	\$	(12,539,535)		\$129,661,356	
Other Operating Revenues		901,010		-		901,010	
Total Operating Revenue	\$	143,101,901	\$	(12,539,535)	\$	130,562,366	
Operating Expenses							
Cost of Gas	\$	74,190,150	\$	(14,181,095)		\$60,009,055	
Other Operation & Maintenance		26,623,159		535,248		27,158,407	
Depreciation		12,035,792		(890,190)		11,145,602	
General Taxes		6,498,912		(71,084)		6,427,828	
State Income Taxes		1,185,532		(120,495)		1,065,037	
Federal Income Taxes		5,834,883		1,224,813		7,059,696	
				1,224,013			
Amort. of ITC		(32,518)		-		(32,518)	
Total Operating Expenses	\$	126,335,910	\$	(13,502,803)	\$	112,833,106	
Net Operating Income	\$	16,765,991	\$	963,269	\$	17,729,260	
Interest on Customer Deposits		(146,395)		-		(146,395)	
Amortization of Debt Redemption Premium		-		-		-	
AFDUC (Allowance for Funds Use Const)		157,508		_		157,508	
Customer Growth		87,820		5,046		92,866	
		01,020		0,010		02,000	
Net Operating Income For Return	\$	16,864,924	\$	968,314	\$	17,833,239	
Original Cost Rate Base							
Plant in Service	\$	402,530,957	\$	_	\$	402,530,957	
Accumulated Depreciation	Ψ	(175,901,681)	Ψ	_	Ψ	(175,901,681)	
Accumulated Depresiation		(170,301,001)				(173,301,001)	
Net Plant in Service	\$	226,629,276	\$	-	\$	226,629,276	
Add:		5 070 000				5 070 000	
Construction Work in Progress		5,873,298		-		5,873,298	
Materials and Supplies		14,668,713		-		14,668,713	
Cash Working Capital		262,491		35,925		298,416	
Deduct:							
Customer Advances for Construction		-		-		-	
Customer Deposits		3,930,653		-		3,930,653	
Accumulated Deferred Income Taxes		57,007,203		-		57,007,203	
Unclaimed Funds		82,897		-		82,897	
Total Original Cost Rate Base	\$	186,413,025	\$	35,925	\$	186,448,950	
Return on rate base		0.050/				0.560/	
Neturn on rate pase		9.05%	•			9.56%	

(1)

(2)

(3)

Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2011 South Carolina Page 2 of 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
			After Accounting and Proforma Adjustments								
	Per Books Capitalization	Accounting and Pro Forma Adjustments	Settlement Capitalization	Ratio %	Cost Net Investment	Embedded Cost %	Overall Cost Rate %	Net Operating Income			
Long-Term Debt Common Equity	\$ 665,460,311 1,018,579,992	\$ -	\$ 665,460,311 1,018,579,992	39.52% \$ 60.48%	73,676,607 112,772,342	6.1510% 11.7900%	2.43% 7.13%	\$ 4,531,848 13,301,391			
3. Total	\$ 1,684,040,303	\$ -	\$ 1,684,040,303	100.00% \$	186,448,949		9.56%	\$ 17,833,239			

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email and UPS Overnight upon:

Florence Belser
Nanette S. Edwards
Carey Stites
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
fbelser@regstaff.sc.gov
nsedwar@regstaff.sc.gov
cstites@regstaff.sc.gov

And that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email and U.S. Mail upon:

Scott Elliott
Elliot & Elliott, P.A.
721 Olive Street
Columbia, South Carolina 29205
selliott@elliottlaw.us

David Carpenter
Vice President
Planning and Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
david.carpenter@piedmontng.com

Pia Powers
Manager, Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
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pia.powers@piedmontng.com

This the 15th day of March, 2012.

<u>s/ James H. Jeffries IV</u> James H. Jeffries IV